pumps

One pump, multiple us

Oil and tank farm installations have experienced a real boom over the past few years. New tank farms are being built worldwide to cover the growing demand for crude and refined oil products. And there seems to be no end in sight to this trend. Innovative and more flexible pumping systems can make big contributions to a flexible, smooth and cost-efficient operation. of oil and tank farms. Apart from conventional

Apart from conventional centrifugal and gear pumps, an increasing number of screw pumps are being used to transport stored oil products. The big advantage is that oil products with various qualities and viscosities, different back pressures and suction conditions such as presence of entrained air or gas can be pumped without difficulties by just one pump. The versatility of the screw pump and its use in low, medium and highpressure applications up to

- 100 bar is a huge advantage. Pump speeds of up to
- 3,500 rpm are acceptable,
- depending on the individual application. Screw pumps
- are found in services liketransfer pumps for different
- flow rates and pressure
- loading/unloading pumps
- for tanks / trucks / trains
- / ships / tank barges
- circulation pumps (tankto-tank circulation /
- in-tank circulation) tank draining pumps

/ stripping pumps The pumping of stored and refined oil products are done by various pump types. The most familiar are double-flow, self-priming, rotating positivedisplacement twin-screw pumps, which have four spindle profiles. These pumps are axially and radially fully balanced so as to avoid the need for special thrust bearings and to guarantee for long service life.

The flow is split when





Tank terminal with loading arms

Fig. 2 Crude Transfer Pump Model L3MG Rohöl Transferpumpe L3MG

entering the pump casing and transferred to each side of the double flow spindle package where it is pressurised to the common discharge. The rotors have to be manufactured from one single piece of material, which eliminates the risk of contact between the rotors and casing.

This feature increases the structural integrity and service life of the spindles, resulting in a greater operational

reliability. If necessary a special modification can be done to the spindle profile, which leads to lower pump noise. The drive spindle torque is transferred to the driven spindle via oil-lubricated gears. This ensures an operation of the pump without any contact between the spindles and the replaceable casing insert and the spindle profiles themselves.

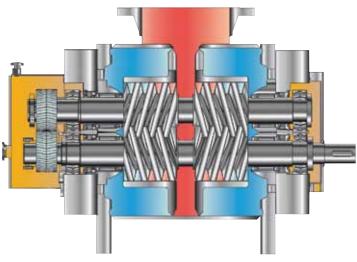
An important feature of this type of pump is its ability to pump fluids in the viscosity range from 0.4 cSt to over 10,000 cSt. Furthermore, flow rates of up to 5,000 m³/h can be transported with just one pump. This type of positivedisplacement pump also allows for dry running with fluids having low vapour pressure and flashing occurs when emptying tanks or pipelines.

Double-acting mechanical seals with a barrier fluid system are also used for applications where longer periods of dry running can be expected.

Operator friendly and energy efficient pumping systems

Over the past few years, the focus within pump developments has been on energy consumption, occupational safety and reducing the operating costs for tank farm owners and operators. The selfpriming, single-flow positivedisplacement pumps with 2 or 5 spindle profiles can also be used to meet the new market requirements. These pumps are designed for a low-pressure operation of up

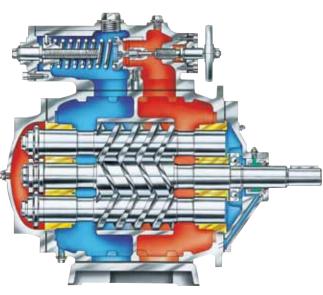
pumps



Sectional drawing of a double-flow twin-screw pump

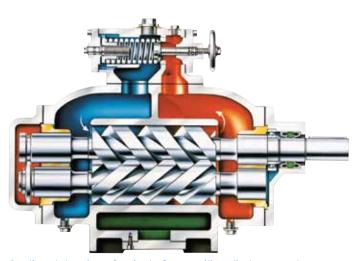
to 16bar (232 psi) and can transport a wide variety of oil products, from low-viscosity fluids such as 'light' gas oil (VGO) to high-viscosity asphalt and bitumen. Fluids with a viscosity of 1 - 100,000 cSt with flowing temperatures of up to 280°C can be pumped. The flow rate goes from a few litres per minute up to 1,700 m³/h depending on the pump size selected. One common use of these pumps is the circulation of fluids for mixing and heating of various oil products as well as transfer and loading pumps.

Their design is similar to the more familiar double-flow twinscrew pumps. For example, the casing of these pumps is also in steel with replaceable pump liner and the spindles are made from a single piece to ensure their structural integrity. The pumps are also axially and radially balanced eliminating trust bearings, which guarantees a long service life.



with 5 spindles

What is special about these pumps is the fact that the idler spindle is not driven by gears. The torque is transmitted hydraulically by the flanks of the drive spindle's profile. The special profile of the spindle ensures the perfect closure of the pumping chambers so



Sectional drawing of a single-flow positive-displacement pump with 2 spindle profiles

that the fluids are conveyed in an axial direction with no pulsations. This pump design ensures a greater pumping efficiency with reduced power consumption, as result, leading to lower cost of ownership, as pump procurement cost as well is low. The biggest difference in design to the double-flow twin-screw pump is that the mechanical seals to the atmosphere are reduced from four to only one seal. In addition,

Sectional drawing of a single-flow positive-displacement pump

the single-flow positivedisplacement pumps have no separately oil-lubricated gears or bearings. This permits the use of single-action mechanical seals with an oil quench on the atmospheric side of the seal to ensure an oil film is present between the rotating parts of the seal when operating with negative suction pressure. Optionally, a double-action mechanical seal can be used. This seal should be provided with an external barrier system that is included in the pump system and supplies the mechanical seal independently of the pumped fluid.

Simplified maintenance

When considering the aspects of maintenance and service, the single-flow pumps are very cost-efficient .. The following bullet points hold true for these pumps:

- Fewer spare parts: An innovative and partssaving pump design guarantees simplified stocking of spare parts by the operator or service contractor. The operator can thus calculate the benefits of an optimal stock keeping of parts with a lower service budget and capital tie-up.
- Simplified service and faster overhaul: This means in the field service. In the majority of cases, service work can be carried out with less work and with smaller and lighter components directly on site, without the pumps having to be brought to an external shop.
- Less downtime for servicing (longer running times): Only pumps that are in operation contribute to the operating company's profit. Thus, less downtime during servicing have a direct impact on the company's financial result. Completely preassembled and tested cartridae units are available to speed service work even more. The operator only has to change the cartridge or the "pump's entire internals" at the time of service. The cartridge is simply slid out of the pump casing. A new cartridge can then be slid back into the pump casing and the pump is ready for operation again. The pump does not have to be removed from its base for this work. The pipe connections on the inlet and outlet side does not have to be removed.

Advantages over conventional centrifugal pumps

Tank terminals around the world are getting bigger and bigger and an increasing number of different oil

pumps

Viscosity (cSt)	50	100	160	220
Flow reduction	-8	-14	-19	-23
Head reduction	-5	-11	- 14	-18
Power increase	+20	+30	+50	+65

An example of centrifugal pump viscosity correction factors (related to water data in %)

products are being stored and transported. Striving for the maximum flexibility of facility use, it is the job of the pump manufacturer to implement this flexibility in his pump design. This kind of flexibility is not always possible to achieve with a centrifugal pump. With a typical limited operating window, a centrifugal pump can very quickly run into undesirable operating points, leading to cavitation, vibrations and increased wear or simply stop working. A single-flow or double-flow positive-displacement pump with variable speed control, on the other hand, can cover much wider and demanding conditions of operation. Another advantage is that these pumps are always self-priming. The change of speed results in change of pump flow which can be controlled automatically. No bypass to control flow is required which eliminates loss of energy and overheating (which would be the case with a throttled centrifugal pump). This means that tanks and pipelines can be quickly and efficiently drained and stripped using speed control to lower axial velocities.

With typical centrifugal pumps operating with viscous fluids, the following correction factors related to water data have to be taken into account . Ignoring these correction factors can lead to selecting an incorrect pump size, which will operate outside of its best efficiency point in most cases.

It is very important that the vapour pressure and NPSH are taken into account when designing the pumping system. The NPSH available by the facility can be influenced by several factors. In tanks with a floating roof the liquid level can only go down to a certain minimum without endangering the structure of the tank. That is normally the lowest static liquid column or pressure available . The pressure drop from piping, strainers and valves

then has to be deducted from this value. The vapour pressure and specific weight at a given liquid temperature are further corrections. The pump has to be able to operate under such conditions which is referred to as the lowest NPSH available operating point at a given viscosity. Of these

variables, the relationship between

vapor pressure

and temperature is the biggest element of uncertainty. Screw pumps, and in particular single-flow positivedisplacement pumps are designed to operate with very low NPSH available., The risk of cavitation, vibration and vapor locking is greatly reduced and the operator can fully exploit the inherent properties of these pumps to his advantage.

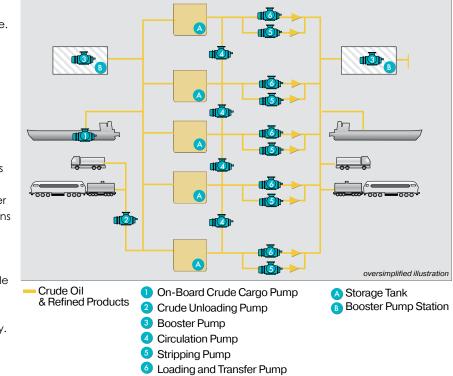
Application examples:

Loading and unloading

In tank terminals for ship loading, large volumes of oil products must be transferred in the shortest possible time. The pumps have to be able to operate quickly and reliably. That is also the case in bunker controlled by adjusting the pump speed, protecting the receiving tank from overfilling.

Circulation and blending:

Screw pumps are also used to mix oil products with different viscosities in tank farms. A continuous, pressureindependent pumping rate using speed control is the guarantee to achieve predetermined blending ratios. This can be used particularly



Flow chart for the distribution, storage and transport of oil products in tank farms

stations or bunker ships or barges. The single-flow screw pump is ideal for this service. It can be installed vertically in the tank or on deck to save space. The flow rate is practically independent of backpressure and the transfer rate can easily be



L5NT pump with dip tube components

for heavy oils blending with light NAFTA or other light hydrocarbons to produce a desired commercial quality.

An increased production of very heavy crude oils, bitumen, asphalt, carbon black, pitch etc. is being supplied to the global market. Purposely built tank terminals and pump stations are required for trading these products. Centrifugal pumps cannot be used in these applications due to poor efficiencies with high viscosities and unpredictable operation characteristics. The speedcontrolled, single-flow screw pump as well as the doubleflow, positive-displacement twin-screw pump are the reliable alternatives. 🗐